Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	169,235			270,173	1,659	-18,067	458,069	1,065	0	1,027,720
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	64,355	-535	18,240	4,723		1,183	14,832	7,673	63,095	149,275
Pentanes Plus	9,438	-535		830		-910	5,571	3,017	2,055	16,811
Liquefied Petroleum Gases	54,917		18,240	3,893		2,093	9,261	4,656	61,040	132,464
Ethane/Ethylene	25,505		568	8		-1,315	_	_	27,396	19,871
Propane/Propylene			17,069	3,212		5,300	_	4,006	29,381	57,441
Normal Butane/Butylene	4,466		777	499		-1,390	3,332	650	3,150	49,015
Isobutane/Isobutylene			-174	174		-502	5,929	-	1,113	6,137
Other Liquids		28,630		37,393	2,108	1,707	62,750	4,907	-1,233	268,811
Hydrogen/Oxygenates/Renewables/						22.	60.07	2 25=		
Other Hydrocarbons		28,632		802	5,538	301	30,844	3,827	0	20,726
Hydrogen				-	5,496		5,496		0	
Oxygenates (excluding Fuel Ethanol)		1,987			-341	230	114	1,302	0	1,048
Renewable Fuels (including Fuel Ethanol)		26,645		719	424	75	25,188	2,525	0	19,638
Fuel Ethanol ⁵		26,645		705	283	537	24,571	2,525	0	18,437
Renewable Fuels Except Fuel Ethanol		_		14	141	-462	617	-	0	1,201
Other Hydrocarbons				83	-41	-4	46	-	0	40
Unfinished Oils				19,209		-804	21,246	-	-1,233	89,085
Motor Gasoline Blend.Comp. (MGBC)		-2		17,382	-3,429	2,210	10,660	1,081	0	158,995
Reformulated		_		5,906	1,741	1,098	6,548	1	0	47,465
Conventional		-2 		11,476 –	-5,170 	1,112 0	4,112 0	1,080	0	111,530 5
Finished Petroleum Products		12	551,363	23,988	3,147	-4,589		81,098	502,001	335,121
Finished Motor Gasoline		12	273,948	2,972	3,147	1,633		15,866	262,580	57,112
Reformulated		_	90,818	_,,,,_	-848	3		494	89,473	170
Conventional		12	183,130	2,972	3,995	1,630		15,372	173,107	56,942
Finished Aviation Gasoline			471	5		97		.0,0.2	379	1,180
Kerosene-Type Jet Fuel			46,601	1,728		2,735		3,089	42,505	46,024
Kerosene			509	22		95		52	384	1,800
Distillate Fuel Oil ⁶			137,225	5,324	0	-3,245		27,925	117,869	153,667
15 ppm sulfur and under ⁷			121,466	3,793	0	470		17,280	107,509	104,314
Greater than 15 ppm to 500 ppm sulfur ⁷			4,274	347	_	-2,119		6,502	238	9,686
Greater than 500 ppm sulfur			11,485	1,184		-1,596		4,143	10,122	39,667
Residual Fuel Oil ⁸			15,482	8,291		-4,252		13,565	14,460	34,553
Less than 0.31 percent sulfur			1,045	2,040		-558		NA	NA	3,272
0.31 to 1.00 percent sulfur			2,299	1,415		-908		NA NA	NA NA	5,614
Greater than 1.00 percent sulfur			12,138	4,836		-2,786		NA	NA	25,667
Petrochemical Feedstocks			8,446	2,888		-96		-	11,430	2,899
Naphtha for Petro. Feed. Use			5,495	1,220		-110		_	6,825	1,868
Other Oils for Petro. Feed. Use			2,951	1,668		14		_	4,605	1,031
Special Naphthas			1,160	360		39		1,070	411	1,119
Lubricants			5,578	909		835		1,879	3,773	9,053
Waxes			284	97		19		161	201	556
Petroleum Coke			25,962	688		-205		16,054	10,801	8,172
Marketable			18,949	688		-205		16,054	3,788	8,172
Catalyst			7,013						7,013	
Asphalt and Road Oil			12,244	700		-2,248		1,325	13,867	18,415
Still Gas			21,050			2,240		1,020	21,050	
Miscellaneous Products			2,403	4		4		112	2,291	571
Total	233,590	28,107	569,603	336,277	6,914	-19,766	535,651	94,743	563,863	1,780,927

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."